

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 93,910	—	181,751	4,739	405,970	-2,552	0	686,551	2,371	0	57,020
Natural Gas Liquids and LRGs	58,485	25,927	17,227	—	13,071	2,185	—	20,679	1,541	90,305	33,604
Pentanes Plus	6,726	—	237	—	3,792	833	—	9,211	27	684	2,446
Liquefied Petroleum Gases	51,759	25,927	16,990	—	9,279	1,352	—	11,468	1,514	89,621	31,158
Ethane/Ethylene	21,451	0	81	—	-6,127	-32	—	0	0	15,437	3,282
Propane/Propylene	20,042	23,017	15,069	—	10,273	-2,254	—	0	494	70,161	16,930
Normal Butane/Butylene	5,488	4,407	1,692	—	1,832	3,311	—	5,268	1,020	3,820	9,008
Isobutane/Isobutylene	4,778	-1,497	148	—	3,301	327	—	6,200	0	203	1,938
Other Liquids	-20,351	—	0	—	30,820	2,907	—	10,935	331	-3,704	27,874
Other Hydrocarbons/Oxygenates	19,093	—	0	—	0	-44	—	18,927	210	0	3,494
Unfinished Oils	—	—	0	—	296	1,266	—	2,751	0	-3,721	11,743
Motor Gasoline Blend. Comp.	-39,444	—	0	—	30,524	1,664	—	-10,705	121	0	12,611
Aviation Gasoline Blend. Comp.	—	—	0	—	0	21	—	-38	0	17	26
Finished Petroleum Products	44,026	727,119	3,377	—	191,666	953	—	—	3,960	961,274	95,210
Finished Motor Gasoline	44,026	382,742	390	—	109,495	-342	—	—	220	536,774	39,295
Reformulated	—	75,446	0	—	2,269	282	—	—	1	77,432	797
Oxygenated	45,815	107,003	0	—	0	-205	—	—	(s)	153,023	195
Other	-1,789	200,293	390	—	107,226	-419	—	—	219	306,320	38,303
Finished Aviation Gasoline	—	878	74	—	325	128	—	—	0	1,149	552
Jet Fuel	—	43,081	0	—	21,764	-152	—	—	5	64,992	7,007
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	43,081	0	—	21,764	-152	—	—	5	64,992	7,007
Kerosene	—	1,562	0	—	80	-533	—	—	1	2,174	580
Distillate Fuel Oil	—	178,466	1,261	—	57,807	-1,475	—	—	1,161	237,848	30,325
0.05 percent sulfur and under	—	141,562	997	—	48,106	-1,417	—	—	676	191,406	23,035
Greater than 0.05 percent sulfur ...	—	36,904	264	—	9,701	-58	—	—	485	46,442	7,290
Residual Fuel Oil	—	12,193	497	—	-1,930	-173	—	—	361	10,572	1,423
Petrochemical Feedstocks ^e	—	3,544	223	—	913	-66	—	—	0	4,746	306
Special Naphthas	—	3,790	465	—	173	-8	—	—	3	4,433	324
Lubricants	—	3,192	214	—	2,130	-359	—	—	743	5,152	1,112
Waxes	—	636	50	—	0	-26	—	—	158	554	67
Petroleum Coke	—	29,118	149	—	0	21	—	—	930	28,316	1,226
Asphalt and Road Oil	—	36,937	53	—	888	3,868	—	—	378	33,632	12,601
Still Gas	—	28,260	0	—	0	0	—	—	0	28,260	0
Miscellaneous Products	—	2,720	1	—	21	70	—	—	1	2,671	392
Total	176,069	753,046	202,355	4,739	641,527	3,493	0	718,165	8,203	1,047,875	213,708

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."